

**29 Sep 2005**

From: R.King/J. Wrenn

To: J. Ah-Cann

Well Data							
Country	AUSTRALIA	MDBRT	3,414.0m	Cur. Hole Size	8.500in	AFE Cost	\$24,733,636
Field	VIC-RL6	TVDBRT	3,344.6m	Last Casing OD	9.625in	AFE No.	34262-PM-05-AF-01-00
Drill Co.	DOGDC	Progress	0.0m	Shoe TVDBRT	2,929.0m	Daily Cost	\$0
Rig	OCEAN PATRIOT	Days from spud	46.50	Shoe MDBRT	2,945.0m	Cum Cost	\$28,518,165
Wtr Dpth(MSL)	155.5m	Days on well	54.81	FIT/LOT:	13.10ppg / 0.00ppg	Days Since Last LTI	863
RT-ASL(MSL)	21.5m	Planned TD MD	3,414.0m				
RT-ML	177.0m	Planned TD TVDRT	3,344.6m				
Current Op @ 0600		Rigged down flowhead and MRT's. Disconnecting flowhead from production riser					
Planned Op		Rig down flowhead. Pull production riser. install tree cap. Take seabed survey. Pull anchors.					

Summary of Period 0000 to 2400 Hrs

Pumped diesel down tubing. Closed SSD and checked by pressure testing. Held pre-flaring safety meeting. Flowed well from upper and lower zones as per program. Closed well in. Inflow tested SSSV - OK. Inflow tested PMV for 15 mins - OK. Flushed SST with water then inhibited seawater

Operations For Period 0000 Hrs to 2400 Hrs on 29 Sep 2005

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
C	P	STI	0000	0200	2.00	3,414.0m	Displaced production tubing to diesel from Dowell unit. Diesel was weighed at 7.00ppg Pumped 150 bbls of diesel with final backpressure of 869 psi Closed KWV.
C	P	SLK	0200	0330	1.50	3,414.0m	Slickline closed SSD and pulled out of hole to slickline lubricator. Bled pressure off slickline lubricator and checked tool. Pins not sheared.
C	P	PT	0330	0400	0.50	3,414.0m	Opened KWV on flowhead and Dowell pressure tested completion string to 3000 psi with diesel to verify SSD was closed. Monitored returns at annulus access line. No returns up annulus access line and good pressure test.
C	P	SM	0400	0430	0.50	3,414.0m	Held pre-flow safety meeting with all personnel. OIM, Production Supv and Drilling Supv signed off pre-flow check list
C	P	FLO	0430	0500	0.50	3,414.0m	Final checks and positioning of people prior to opening up well
C	P	FLO	0500	0530	0.50	3,414.0m	Opened LV and held pressure for 5 mins. Opened well and flowed well from lower zone. Closed well back in.
C	P	FLO	0530	1200	6.50	3,414.0m	Closed LV and opened ICV Flowed well as per completion program from upper zone Took samples and measurements as per completion program
C	P	FLO	1200	1700	5.00	3,414.0m	Closed ICV with 80ml fluid returned, cycled ICV again with 250ml returned from both open and close functions. This indicated ICV was partially closed during flow period. Opened LV. Flowed well from lower zone as per completion program. Took samples and measurements as per completion program
C	TP (VE)	FLO	1700	1900	2.00	3,414.0m	Closed LV and opened ICV with correct fluid volume returned, 250 ml. Flowed well from Upper zone. Flowed upper zone again due to problems with ICV during first upper zone flow period.
C	P	FLIN	1900	2100	2.00	3,414.0m	Well shut in at production choke. Started well suspension program. Closed FMV and flushed across flowhead to test package with diesel from Dowell. Opened FMV with production choke closed and bullheaded 105 bbls of diesel down tubing at 1.5 bbls/min noting initial and final SITHP
C	P	PT	2100	2200	1.00	3,414.0m	Closed TR-SSSV and bleed down above SSSV to 170 psi to inflow test SSSV for one hour - OK
C	P	PT	2200	2330	1.50	3,414.0m	Pressured up above SSSV to 200 psi below SITHP. Closed PMV, bled off pressure above PMV to 200 psi and inflow tested PMV for 15 mins - OK. Equalised pressure across PMV and opened PMV. Bled all pressure off above SSSV to zero psi. Closed PMV.
C	P	WH	2330	2400	0.50	3,414.0m	Flushed SST and all surface lines and equipment of diesel with seawater. Spotted 10 bbls of inhibited seawater in SST.

**Operations For Period 0000 Hrs to 0600 Hrs on 30 Sep 2005**

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
C	P	PT	0000	0230	2.50	3,414.0m	Suspended SST as per completion program Inflow tested annulus through annulus access line - OK Pressure tested AAV and AMV to 500 / 5000 psi for 5 / 10 mins - OK Pressure tested AMV to 500 / 5000 psi for 5 / 10 mins - OK Pressure tested XOV to 500 / 5000 psi for 5 / 10 mins - OK Pressure tested PWV to 500 / 5000 psi for 5 / 10 mins - OK Pressure tested PSV to 500 / 5000 psi for 5 / 10 mins - OK All tests done with seawater down tubing with dowell
C	P	RD	0230	0500	2.50	3,414.0m	Rigged down slickline lubricator and BOP's Disconnected flowline and kill line coflexips from flowhead Rigged down all control lines from flowhead
C	P	RD	0500	0600	1.00	3,414.0m	Unlatched production riser from SST Rigged down MRT's and bullseye from tension joint

Phase Data to 2400hrs, 29 Sep 2005

Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
RIG MOVE/RIG-UP/PRESPUD(RM)	154.5	06 Aug 2005	12 Aug 2005	154.50	6.437	0.0m
ANCHORING(A)	32	12 Aug 2005	13 Aug 2005	186.50	7.771	0.0m
PRESPUD(PS)	8.5	13 Aug 2005	14 Aug 2005	195.00	8.125	0.0m
CONDUCTOR CASING(CC)	9.5	14 Aug 2005	14 Aug 2005	204.50	8.521	209.0m
CONDUCTOR HOLE(CH)	18.5	14 Aug 2005	15 Aug 2005	223.00	9.292	209.0m
SURFACE HOLE(SH)	33	15 Aug 2005	16 Aug 2005	256.00	10.667	1,006.0m
SURFACE CASING(SC)	24.5	16 Aug 2005	17 Aug 2005	280.50	11.687	1,006.0m
RISER AND BOP STACK(BOP)	35	17 Aug 2005	19 Aug 2005	315.50	13.146	1,006.0m
EVALUATION PHASE (1)(E1)	16.5	19 Aug 2005	03 Sep 2005	332.00	13.833	2,741.0m
INTERMEDIATE HOLE(IH)	404.5	19 Aug 2005	05 Sep 2005	736.49	30.687	2,956.0m
INTERMEDIATE CASING(IC)	50.5	05 Sep 2005	07 Sep 2005	786.99	32.791	2,956.0m
PRODUCTION HOLE(PH)	96	07 Sep 2005	11 Sep 2005	882.99	36.791	3,414.0m
EVALUATION PHASE (2)(E2)	95.5	11 Sep 2005	15 Sep 2005	978.49	40.770	3,414.0m
PRODUCTION CASING/LINER(PC)	55.5	15 Sep 2005	18 Sep 2005	1,033.99	43.083	3,414.0m
COMPLETION(C)	281.5	18 Sep 2005	29 Sep 2005	1,315.49	54.812	3,414.0m

WBM Data**Cost Today \$ 0**

Mud Type:	KCI Brine	API FL:	Cl:	560600mg/l	Solids(%vol):	Viscosity	26sec/qt
Sample-From:	Active	Filter-Cake:	K+C*1000:	10%	H2O:	PV	
Time:	18:00	HTHP-FL:	Hard/Ca:	200mg/l	Oil(%):	YP	
Weight:	8.90ppg	HTHP-cake:	MBT:		Sand:	Gels 10s	
Temp:			PM:		pH:	Gels 10m	
			PF:	0.4	PHPA:	Fann 003	
						Fann 006	
						Fann 100	
						Fann 200	
						Fann 300	
						Fann 600	
Comment	Cumulative cost \$ 393,694.61						

Bulk Stocks

Name	Unit	In	Used	Adjust	Balance
Barite Bulk	MT		0	0	0.0
Bentonite Bulk	MT		0	0	59.8
Diesel	m3	0	16.8	0	409.1
Fresh Water	m3	27.7	24.4	0	243.2
Drill Water	m3	0	21.7	0	296.7
Cement G	MT	0	0	0	76.1
Cement HT (Silica)	MT	0	0		-0.0

Pumps

Pump Data - Last 24 Hrs								Slow Pump Data									
No.	Type	Liner (in)	MW (ppg)	Eff (%)	SPM (SPM)	SPP (psi)	Flow (bpm)	Depth (m)	SPM1 (SPM)	SPP1 (psi)	Flow1 (bpm)	SPM2 (SPM)	SPP2 (psi)	Flow2 (bpm)	SPM3 (SPM)	SPP3 (psi)	Flow3 (bpm)
1	Oilwell 1700PT	6.000		97													



Pumps													
Pump Data - Last 24 Hrs							Slow Pump Data						
2	National 12-P-160	6.000		97									
3	National 12-P-160	6.000		97									

Casing						
OD (in)	Csg Shoe MD (m)	Csg Shoe TVD (m)	Csg Landing Depth MD (m)	Csg Landing Depth TVD (m)	LOT/FIT (ppg)	
30 "	209.00	209.00	174.50			
13 3/8"	1000.00	1000.00	173.53	173.53	14.17	
9 5/8"	2945.00	2928.87	173.82	173.82	13.10	
7 "	3413.00	3343.59	2853.94	2847.43		

Personnel On Board		
Company	Pax	Comment
DOGC	47	All Diamond Personnel
UPSTREAM PETROLEUM	9	Operator Personnel
ESS	8	Catering Personnel
DOWELL SCHLUMBERGER	2	Cementing
FUGRO SURVEY LTD	6	ROV personnel
WEATHERFORD AUSTRALIA PTY LTD	2	Casing running Personnel
CAMERON AUSTRALIA PTY LTD	4	Wellhead personnel
WELL DYNAMICS	1	Smart completion personnel
THE EXPRO GROUP	14	Well test personnel
PETROLAB	2	Hydrocarbon sampling personnel
Total	95	

HSE Summary					
Events	Date of last	Days Since	Descr.	Remarks	
Abandon Drill	24 Sep 2005	5 Days	Complete abandon rig drill	Nighttime Abandon rig drill	
BOPE Test	18 Sep 2005	11 Days	Complete BOP test		
Environmental Issue	21 Sep 2005	8 Days	Environmental spill drill		
Environmental Issue	29 Sep 2005	0 Days	Spillage of crude into sea	During welltest flaring, a slug of brine extinguished flare and small amount of crude went into ocean from flare boom	
Fire Drill	24 Sep 2005	5 Days	Rig fire drill	Nighttime fire drill. Scenario was a fire in the well test package.	
JSA	29 Sep 2005	0 Days	Drill=2, Deck=7, Welder=2, Mech=4		
Man Overboard Drill	10 Sep 2005	19 Days	Man overboard drill		
STOP Card	29 Sep 2005	0 Days	9 x corrective, 3 x positive		

Shakers, Volumes and Losses Data						
Available	2,367bbl	Losses	0bbl	Equip.	Descr.	Mesh Size
Active	250bbl			Shaker1	VSM100	4 X 230
Hole	923bbl			Shaker2	VSM100	4 X 230
Reserve	1,194bbl			Shaker3	VSM100	4 X 230
				Shaker4	VSM100	3 x 200, 1 X 165

Marine



Weather on 29 Sep 2005								Rig Support	
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period	Anchors	Tension (klb)
10.0nm	32kn	250.0deg	1,017.0mbar	12C°	2.0m	250.0deg	3s	1	276.0
Rig Dir.	Ris. Tension	VDL	Swell Height	Swell Dir.	Swell Period	Weather Comments			
253.0deg	11,200.00klb	4,832.00klb	3.5m	250.0deg	7s				
Comments								2	276.0
								3	216.0
								4	251.0
								5	256.0
								6	267.0
								7	322.0
								8	313.0

Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status	Bulks			
Item	Unit	Used	Quantity				
Far Grip	11:30hrs 25th Sept		Standby at rig	Diesel	M3		397
				Fresh Water	M3		385
				Drill Water	M3		610
				Cement G	MT		72
				Cement HT (Silica)	MT		54
				Barite Bulk	MT		100
				Bentonite Bulk	MT		65
				Brine	BBLS		0
Pacific Sentinel	19:00hrs 29th Sept	16:30hrs 26th Sept	Standby at rig	Diesel	M3		410.6
				Fresh Water	M3		245
				Drill Water	M3		600
				Cement G	MT		0
				Cement HT (Silica)	MT		0
				Barite Bulk	MT		0
				Bentonite Bulk	MT		0
				Brine	BBLS		0

Helicopter Movement				
Flight #	Company	Arr/Dep. Time	Pax In/Out	Comment
1	BRISTOW HELICOPTERS AUSTRALIA PTY LTD	1025 / 1038	10 / 8	